



PJM Interconnection, L.L.C.
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June 20, 2016

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C., Docket No. EL13-88-000 Informational Filing Submitted on Behalf of PJM and MISO

Dear Secretary Bose:

In accordance with the April 21, 2016 Order on Complaint and Technical Conference issued by the Federal Energy Regulatory Commission (“Commission” or “FERC”) in this proceeding,¹ PJM Interconnection, L.L.C. (“PJM”) and Midcontinent Independent System Operator, Inc. (“MISO”) (collectively referred to herein as “RTOs”) jointly submit this informational filing to provide a status report to the Commission regarding their progress on developing generator retirement study coordination processes.²

In the April 21 Order, the Commission found that greater coordination between the assumptions and results of the MISO and PJM generator retirement studies is needed to bring those processes in line with existing requirements in the Joint Operating Agreement entered into between PJM and MISO (“JOA”)³ relating to coordination of generator interconnection requests⁴ and long-term firm transmission service requests.⁵ Based on this finding, the April 21 Order

¹ *N. Ind. Pub. Serv. Co. v. Midcontinent Indep. Sys. Operator, Inc., et al.*, 155 FERC ¶ 61,058 (Apr. 21, 2016) (“April 21 Order”).

² See April 21 Order at P 186.

³ See *PJM Interconnection, L.L.C.*, FERC Electric Tariff, Rate Schedule No. 38.

⁴ JOA, § 9.3.3.


⁵ JOA, § 9.3.4.

directed the RTOs to work with stakeholders to propose revisions to the JOA, no later than December 15, 2016, that require the RTOs to coordinate their generator retirement studies.⁶ In the interim, the April 21 Order directed the RTOs to submit informational status reports regarding their progress every 60 days starting from issuance of the April 21 Order.

Consistent with the April 21 Order, the RTOs submit this status update of their progress. To date, the RTOs have created a work plan to be used by the RTOs in collaboration with stakeholders to develop generator retirement coordination processes to be included in the JOA. The RTOs shared the work plan with their stakeholders. The work plan sets forth a timeline to develop and submit such revisions to the JOA no later than December 15, 2016. Accordingly, PJM and MISO include their work plan as Attachment A to this filing.

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Respectfully submitted,

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On behalf of PJM Interconnection, L.L.C.

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On behalf of MISO

⁶ April 21 Order at P 186.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document on those parties on the official Service List compiled by the Secretary in these proceedings.

Dated at Audubon, Pennsylvania this 20th day of June, 2016.



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Attachment A

ATTACHMENT A

PJM-MISO Work Plan To Develop Generator Retirement Study Coordination Processes Docket No. EL13-88-000

May 2016

- (1) MISO-PJM began coordination discussion and developed Work Plan

June – July 2016

- (1) MISO – PJM: Share proposed Work Plan with stakeholders;
- (2) 1st informational status filing due June 20; and
- (3) MISO-PJM begin to develop proposal on coordination of generator retirement studies.

August 2016

- (1) MISO – PJM: Review proposed coordination procedures with stakeholders at individual and/or joint stakeholder committee meetings, e.g. Planning Committee in PJM, Planning Subcommittee in MISO, Inter-Regional Planning Stakeholder Advisory Committee (IPSAC), Joint and Common Market (JCM) meetings and seek feedback; and
- (2) 2nd informational status filing due August 19, 2016.

September - October 2016

- (1) MISO – PJM: Prepare final coordination procedures and develop draft JOA language;
- (2) Review finalized coordination procedures with stakeholders for comment; and
- (3) 3rd informational status filing due October 18, 2016.

November 2016

- (1) MISO – PJM: Share proposed revisions to the JOA to include generator retirement coordination study procedures with stakeholders.

December 2016

- (1) File proposed revisions to JOA to include generator retirement coordination study procedures with FERC by December 15, 2016.